



CENTRAL ALBERTA PIPELINE SYSTEM

TOLL SCHEDULE NO. 1455

THIS CANCELS TOLL SCHEDULE NO. 1454

The tolls named herein are for the transportation of crude petroleum by pipeline from established receiving points in the areas designated below to established delivery points. Site specific gathering tolls and applicable surcharges are communicated to battery operators under a confidential Receipt Point Specific Gathering Tariff Supplement. All tolls and services are subject to the Rules and Regulations published by the Carrier on its website,

<https://interpipeline.com/what-we-do/for-customers/>

TABLE OF RATES

FROM	TO	RATE
Truck Terminal Tolls of the Carrier at the Following Locations	Delivery Points at	\$/m3
Stettler Station	Edmonton Terminals	By Agreement Only +
Drumheller Station	Edmonton Terminals	By Agreement Only +
Throne Station	Edmonton Terminals	By Agreement Only +
Delivery Tolls to the Following Delivery Points		
Edmonton Terminals	Trans Mountain at Edmonton	0.95
	Pembina North 40 at Edmonton	0.85
Pipeline Loss Allowance (Pursuant to Clause 7.3(i) of the Rules and Regulations.)		
All Receiving Points		0.90

Pursuant to Clause 6.9 of the Rules and Regulations, a transfer fee of \$500 shall be charged to both the transferor and transferee for each transfer.

On multi-shipper pipelines, the transfer fee applies to the authorized Shippers on the pipeline. For single shipper pipelines, the transfer fee applies to all transfers or transactions outside of the master buy/sell with the single shipper.

Pursuant to Clause 10.5 of the Rules and Regulations the overage fee and shortage fee shall be equal to the higher of:

- (a) \$15.00 CAD/m³, or
- (b) 15% of the arithmetic average of the first nearby New York Mercantile Exchange ("NYMEX") light sweet crude oil futures (WTI) contract settlement prices for all NYMEX trading Days during the applicable Month.

All price settlements based on NYMEX light sweet crude oil futures (WTI) will be subject to the applicable commodity indexes, weighted average differential factors, terminal fees, loss allowances, penalties or additional costs subject to Carrier's sole discretion.

Pursuant to Clause 21.1(a) of the Rules and Regulations the non-performance penalty is \$0/m³.

Wherever references in Schedule "B" of the Rules and Regulations are made to "significant" quality differences or "significant" quality changes, "significant" shall mean a difference or change in quality that would result in a shift of \$3.00/m³ in the quality adjustment factor associated with the Petroleum in question or, that would result in a shift of \$0.50/m³ in the WADF of the stream into which the Petroleum in question is Tendered.

Effective: AUGUST 1, 2024

*Denotes Revision

-Denotes Decrease

+Denotes Increase

Issued: 2025-06-27

Issued by
Inter Pipeline Ltd.

Suite 3200, 215-2nd Street S.W. Calgary, Alberta T2P 1M4 Phone: (403) 290-6000 Fax: (403) 290-6092 www.interpipeline.com